

**APPENDIX FC**

**FUEL, NON-FUEL AND SCR COST ADJUSTMENTS**

**I. FUEL COST ADJUSTMENT**

**(Applicable to Rates 10-1, 10-2, 10-8, 30-8, 30-9, 30-10, 40-0, 40-1, 40-2, 50-0, 50-1, EDR-3, EDR-4 and EDR-5)**

In accordance with IC 8-1-2-1 et. sec. as amended, this schedule is subject to an adjustment change in fuel cost. The fuel cost adjustment is dollars per kilowatt hour, and shall be the same as most recently billed to Northeastern REMC by its purchased power supplier less \$0.000000 per kilowatt hour, such difference to be divided by one (1) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

**II. NON-FUEL COST ADJUSTMENT**

**(Applicable to Rates 10-1, 10-2, 10-8, 30-8, 30-9, 30-10, 40-0, 40-1, 40-2, 50-0, 50-1, EDR-3, EDR-4 and EDR-5)**

In accordance with Wabash Valley Power Association, Inc.'s non-fuel power cost adjustment process as approved by the Indiana Utility Regulatory Commission in Cause No. 41118, on December 9, 1998, this schedule is subject to an adjustment for changes in non-fuel power supply cost. The Non-Fuel Cost Adjustment is dollars per kilowatt hour, and shall be the same as most recently billed to Northeastern REMC by its purchased power supplier less \$0.000000 per kilowatt hour, such difference to be divided by one (1) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.

**III. SELECTIVE CATALYST REDUCTION COST ADJUSTMENT**

**(Applicable to Rates 10-1, 10-2, 10-8, 30-8, 30-9, 30-10, 40-0, 40-1, 40-2, 50-0, 50-1, EDR-3, EDR-4 and EDR-5)**

In accordance with Wabash Valley Power Association, Inc.'s Selective Catalyst Reduction (SCR) cost adjustment process as approved by the Indiana Utility Regulatory Commission in Cause No. 42189, this schedule is subject to an adjustment for changes in SCR cost. The SCR Cost Adjustment is dollars per kilowatt hour, and shall be the same as most recently billed to Northeastern REMC by its purchased power supplier less \$0.000000 per kilowatt hour, such difference to be divided by one (1) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year.